

# **PG&E SCHEDULE GT**



**SCHEDULE GT—MOBILEHOME PARK SERVICE**

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.23049 (R)	\$0.23049 (R)
<u>Transportation Charge:</u>	0.32752	0.52236
<b>Total:</b>	\$0.55801 (R)	\$0.75285 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.23126 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.26556 (R)	\$0.26556 (R)
<u>Transportation Charge:</u>	0.32752 (I)	0.52236 (I)
Total:	\$0.59308 (R)	\$0.78792 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.26633 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.27584 (R)	\$0.27584 (R)
<u>Transportation Charge:</u>	0.32678	0.52135
Total:	\$0.60262 (R)	\$0.79719 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM AVERAGE RATE LIMITER:** The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.27661 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.29128 (l)	\$0.29128 (l)
<u>Transportation Charge:</u>	0.32678	0.52135
Total:	\$0.61806 (l)	\$0.81263 (l)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.29205 (l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.23040 (l)	\$0.23040 (l)
<u>Transportation Charge:</u>	0.32678	0.52135
Total:	\$0.55718 (l)	\$0.75175 (l)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.23117 (l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.20448 (I)	\$0.20448 (I)
<u>Transportation Charge:</u>	0.32678 (R)	0.52135 (I)
Total:	\$0.53126 (I)	\$0.72583 (I)

Discount (Per installed space per day): \$0.27959 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.20525 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.19652 (I)	\$0.19652 (I)
<u>Transportation Charge:</u>	0.32927	0.52063
Total:	\$0.52579 (I)	\$0.71715 (I)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.19729 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

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**SCHEDULE GT—MOBILEHOME PARK SERVICE**

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.18339 (R)	\$0.18339 (R)
<u>Transportation Charge:</u>	0.32927	0.52063
Total:	\$0.51266 (R)	\$0.70402 (R)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.18416 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

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### SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.19143 (R)	\$0.19143 (R)
<u>Transportation Charge:</u>	0.32927	0.52063
<b>Total:</b>	\$0.52070 (R)	\$0.71206 (R)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.19220 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.26313 (I)	\$0.26313 (I)
<u>Transportation Charge:</u>	0.32927 (R)	0.52063 (R)
Total:	\$0.59240 (I)	\$0.78376 (I)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.26390 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



**SCHEDULE GT—MOBILEHOME PARK SERVICE**

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.21660 (R)	\$0.21660 (R)
<u>Transportation Charge:</u>	0.33196	0.52427
Total:	\$0.54856 (R)	\$0.74087 (R)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.21737 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

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SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.22990(l)	\$0.22990(l)
<u>Transportation Charge:</u>	0.33196	0.52427
Total:	\$0.56186(l)	\$0.75417(l)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.23067(l)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



**SCHEDULE GT—MOBILEHOME PARK SERVICE**

**APPLICABILITY:** This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\* (T)  
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**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.20694(I)	\$0.20694(I)
<u>Transportation Charge:</u>	0.33196(R)	0.52427(R)
<b>Total:</b>	<b>\$0.53890(R)</b>	<b>\$0.73121(R)</b>

Discount (Per installed space per day): \$0.27828 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.20771(I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)



### SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.18728 (R)	\$0.18728 (R)
<u>Transportation Charge:</u>	0.36706	0.56912
<b>Total:</b>	\$0.55434 (R)	\$0.75640 (R)

Discount (Per installed space per day): \$0.34464

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE  
RATE  
LIMITER**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.18805 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

- \* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.
- \*\* The applicable baseline territory is described in the Preliminary Statement, Part A.

(Continued)





SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.20543 (R)	\$0.20543 (R)
<u>Transportation Charge:</u>	0.36706	0.56912
<b>Total:</b>	\$0.57249 (R)	\$0.77455 (R)

Discount (Per installed space per day): \$0.34464

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE  
RATE  
LIMITER**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.20620 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

- \* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.
- \*\* The applicable baseline territory is described in the Preliminary Statement, Part A.

(Continued)





SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
<u>Procurement Charge:</u>	\$0.27606 (R)	\$0.27606 (R)
<u>Transportation Charge:</u>	0.36706	0.56912
<b>Total:</b>	\$0.64312 (R)	\$0.84518 (R)

Discount (Per installed space per day): \$0.34464

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE  
RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.27683 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

\*\* The applicable baseline territory is described in the Preliminary Statement, Part A.

(Continued)



### SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** Customers in this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm		
	Baseline	Excess	
<u>Procurement Charge:</u>	\$0.28003	\$0.28003	(T)
<u>Transportation Charge:</u>	<u>0.36706</u>	<u>0.56912</u>	(N)
<b>Total:</b>	<b>\$0.64709 (I)</b>	<b>\$0.84915 (I)</b>	(T)

Discount (Per dwelling unit per day): \$0.34464 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**MINIMUM  
AVERAGE  
RATE  
LIMITER:**

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.28080 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

\* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

\*\* The applicable baseline territory is described in the Preliminary Statement, Part A.

(Continued)



SCHEDULE GT—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** DELIVERED COMMODITY CHARGE (per therm):

	<u>Per Meter Per Month</u>
Baseline Quantities .....	\$0.57734 (I)
Excess Quantities.....	\$0.77941 (I)

**DISCOUNT:** \$0.34464 per installed space per day.

**MINIMUM AVERAGE RATE LIMITER:** \$0.18214 per therm. (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rates for baseline use:

**BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)**

Baseline Territories*	Summer	Winter
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

**SEASONAL CHANGES:** The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The Rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE GT--MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. (T)  
(T)

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: DELIVERED COMMODITY CHARGE (per therm):  
Per Meter  
Per Month  
BASELINE QUANTITIES . . . . . \$0.52741  
EXCESS QUANTITIES . . . . . \$0.71200

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>BASELINE TERRITORIES**</u>	<u>SUMMER</u>	<u>WINTER</u>
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE GT--MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: DELIVERED COMMODITY CHARGE (per therm):

	Per Meter Per Month
BASELINE QUANTITIES . . . . .	\$0.52741(I)
EXCESS QUANTITIES . . . . .	\$0.71200(I)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE GT--MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: DELIVERED COMMODITY CHARGE (per therm):

	Per Meter Per Month
BASELINE QUANTITIES . . . . .	\$0.52727(R)
EXCESS QUANTITIES . . . . .	\$0.71181(R)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>BASELINE TERRITORIES**</u>	<u>SUMMER</u>	<u>WINTER</u>
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE GT--MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: DELIVERED COMMODITY CHARGE (per therm):

	<u>Per Meter</u> <u>Per Month</u>
BASELINE QUANTITIES . . . . .	\$0.58334(R)
EXCESS QUANTITIES . . . . .	\$0.78751(R)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>BASELINE</u> <u>TERRITORIES**</u>	<u>SUMMER</u>	<u>WINTER</u>
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.8 (C)	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE GT--MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** DELIVERED COMMODITY CHARGE (per therm):

	Per Meter Per Month
BASELINE QUANTITIES . . . . .	\$0.58337
EXCESS QUANTITIES . . . . .	\$0.78755

DISCOUNT: \$0.34464 per installed space per day.

(T)

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>BASELINE TERRITORIES**</u>	<u>SUMMER</u>	<u>WINTER</u>
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.9	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

**SEASONAL CHANGES:** The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)





SCHEDULE GT--MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

TERRITORY: Schedule GT applies everywhere PG&E provides natural gas service.

RATES: DELIVERED COMMODITY CHARGE (per therm):

	Per Meter Per Month
BASELINE QUANTITIES . . . . .	\$0.58337(I)
EXCESS QUANTITIES . . . . .	\$0.78755(I)

DISCOUNT: \$10.49 per installed space. (R)

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm. (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS: It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

<u>BASELINE TERRITORIES**</u>	<u>SUMMER</u>	<u>WINTER</u>
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.9	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES: The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**SCHEDULE GT--MOBILEHOME PARK SERVICE**

**APPLICABILITY:** This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.\*

**TERRITORY:** Schedule GT applies everywhere PG&E provides natural gas service.

**RATES:** DELIVERED COMMODITY CHARGE (per therm):

	<u>Per Meter</u> <u>Per Month</u>
BASELINE QUANTITIES . . . . .	\$0.56633(1)
EXCESS QUANTITIES . . . . .	\$0.76455(1)

DISCOUNT: \$10.52 per installed space.

MINIMUM AVERAGE RATE LIMITER: \$0.19406 per therm.

(1)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

**RESIDENTIAL DWELLING UNITS:** It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

**BASELINE QUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

**BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)**

<u>BASELINE TERRITORIES**</u>	<u>SUMMER</u>	<u>WINTER</u>
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
V	0.9	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

**SEASONAL CHANGES:** The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

\* The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

# **PG&E SCHEDULE ET**



### SCHEDULE ET—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Total Rate
<b>ENERGY CHARGE:</b>							
<b>BASELINE (TIER I) QUANTITIES,</b>							
per kWh per Month	\$0.00452(R)	\$0.03136	\$0.00423	\$0.06274 (I)	\$0.00055	\$0.01249	\$0.11589
<b>TIER II QUANTITIES,</b>							
per kWh per Month	\$0.00452(R)	\$0.04206	\$0.00423	\$0.06936 (I)	\$0.00055	\$0.01249	\$0.13321
<b>MINIMUM CHARGE,</b>							
per meter per day	\$0.00611(R)	\$0.04651	\$0.00568	\$0.10523 (I)	\$0.00074		\$0.16427
<b>DISCOUNT,</b>							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
<b>TRANSMISSION REVENUE</b>							
<b>BALANCING ACCOUNT ADJUSTMENT</b>							
<b>RATE</b>							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE LIMITER,</b>							
per kWh per Month	-	-	-	\$0.04186	-	\$0.01249	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



Pacific Gas and Electric Company  
San Francisco, California

Cancelling  
Revised

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

16133-E  
15941-E

### SCHEDULE ET—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Total Rate
<b>ENERGY CHARGE:</b>							
<b>BASELINE (TIER I) QUANTITIES,</b>							
per kWh per Month	\$0.00459	\$0.03136	\$0.00423	\$0.06287 (I)	\$0.00055	\$0.01249 (R)	\$0.11589
<b>TIER II QUANTITIES,</b>							
per kWh per Month	\$0.00459	\$0.04206	\$0.00423	\$0.06929 (I)	\$0.00055	\$0.01249 (R)	\$0.13321
<b>MINIMUM CHARGE,</b>							
per meter per day	\$0.00620	\$0.04651	\$0.00568	\$0.10514	\$0.00074		\$0.16427
<b>DISCOUNT,</b>							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
<b>TRANSMISSION REVENUE</b>							
<b>BALANCING ACCOUNT ADJUSTMENT</b>							
<b>RATE</b>							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE LIMITER,</b>							
per kWh per Month	-	-	-	\$0.04186 (I)	-	\$0.01249 (R)	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL  
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. 1832-E  
Decision No. 97-09-055

Issued by  
Thomas E. Bottorff  
Vice President  
Rates & Account Services

Date Filed December 15, 1998  
Effective JAN 1 1999  
Resolution No.



### SCHEDULE ET—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Total Rate
<b>ENERGY CHARGE:</b>							
<b>BASELINE (TIER I) QUANTITIES,</b>							
per kWh per Month	\$0.00459 (I)	\$0.03136	\$0.00423	\$0.05901 (R)	\$0.00055	\$0.01615	\$0.11589
<b>TIER II QUANTITIES,</b>							
per kWh per Month	\$0.00459 (I)	\$0.04206	\$0.00423	\$0.06563 (R)	\$0.00055	\$0.01615	\$0.13321
<b>MINIMUM CHARGE,</b>							
per meter per day	\$0.00620 (I)	\$0.04651	\$0.00568	\$0.10514 (R)	\$0.00074		\$0.16427
<b>DISCOUNT,</b>							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
<b>TRANSMISSION REVENUE</b>							
<b>BALANCING ACCOUNT ADJUSTMENT</b>							
<b>RATE</b>							
per kWh per Month	(\$0.00017) (R)	-	-	\$0.00017 (I)	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE LIMITER,</b>							
per kWh per Month	-	-	-	\$0.03820	-	\$0.01615	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

15625-E  
15252-E

### SCHEDULE ET—MOBILE HOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Total Rate
<b>ENERGY CHARGE:</b>							
<b>BASELINE (TIER I) QUANTITIES,</b>							
per kWh per Month	\$0.00408	\$0.03136	\$0.00423	\$0.05952 (R)	\$0.00055 (I)	\$0.01615	\$0.11589
<b>TIER II QUANTITIES,</b>							
per kWh per Month	\$0.00408	\$0.04206	\$0.00423	\$0.06614 (R)	\$0.00055 (I)	\$0.01615	\$0.13321
<b>MINIMUM CHARGE,</b>							
per meter per day	\$0.00552	\$0.04651	\$0.00568	\$0.10582 (R)	\$0.00074 (I)		\$0.16427
<b>DISCOUNT,</b>							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
<b>TRANSMISSION REVENUE</b>							
<b>BALANCING ACCOUNT ADJUSTMENT</b>							
<b>RATE</b>							
per kWh per Month	(\$0.00005)	-	-	\$0.00005	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE LIMITER,</b>							
per kWh per Month	-	-	-	\$0.03820	-	\$0.01615	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. 1766-E  
Decision No. 98-03-050

Issued by  
**Thomas E. Bottorff**  
Vice President  
Rates & Account Services

Effective Date Filed May 13, 1998  
Effective MAR 26 1998  
Resolution No. \_\_\_\_\_





# SCHEDULE ET—MOBILE HOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

## **RATES:**

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Total Rate	(T)
<b>ENERGY CHARGE:</b>								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00408	\$0.03136	\$0.00423	\$0.05955	\$0.00052	\$0.01615	\$0.11589	
TIER II QUANTITIES, per kWh per Month	\$0.00408	\$0.04206	\$0.00423	\$0.06617	\$0.00052	\$0.01615	\$0.13321	
<b>MINIMUM CHARGE,</b> per meter per day	\$0.00552	\$0.04651	\$0.00568	\$0.10586	\$0.00070		\$0.16427	
<b>DISCOUNT,</b> per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300	(T)
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b> per kWh per Month	(\$0.00005)	-	-	\$0.00005	-	-	\$0.00000	(N)
<b>MINIMUM AVERAGE RATE LIMITER, per kWh per Month</b>	-	-	-	\$0.03820	-	\$0.01615	\$0.05435	(T)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)





### SCHEDULE ET--MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. (T)

The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY: The entire territory served.

RATES: ENERGY CHARGE: Per Meter Per Month

BASELINE (TIER I) QUANTITIES, per kWh . . . . .	\$0.11589
TIER II QUANTITIES, per kWh . . . . .	\$0.13321

DISCOUNT: \$0.34300 per installed space per day.

MINIMUM CHARGE: \$0.16427 per day.

MINIMUM AVERAGE RATE LIMITER: \$0.05435 per kWh.

- SPECIAL CONDITIONS:
1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
  2. BASELINE (TIER I) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

\*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



### SCHEDULE ET--MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:**

<b>ENERGY CHARGE:</b>	<u>Per Meter</u> <u>Per Month</u>
BASELINE (TIER I) QUANTITIES, per kWh . . . . .	\$0.11589 (R)
TIER II QUANTITIES, per kWh . . . . .	\$0.13321 (R)
DISCOUNT: \$0.34300 per installed space per day.	
MINIMUM CHARGE: \$0.16427 per day.	
MINIMUM AVERAGE RATE LIMITER: \$0.05435 per kWh. (1)	

- SPECIAL CONDITIONS:**
1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
  2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kwh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

\*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ET--MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:** Per Meter  
Per Month

**ENERGY CHARGE:**

BASELINE (TIER I) QUANTITIES, per kWh . . . . . \$0.11950  
TIER II QUANTITIES, per kWh . . . . . \$0.13737

DISCOUNT: \$0.34300 per installed space per day. (T)

MINIMUM CHARGE: \$0.16427 per day. (T)

MINIMUM AVERAGE RATE LIMITER: \$0.05177 per kWh.

**SPECIAL CONDITIONS:** 1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER I) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

\*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Letter No. 1493-E  
Decision No.

Issued by  
**Gordon R. Smith**  
Vice President and  
Chief Financial Officer

Date Filed JAN 12 1995  
Effective FEB 01 1995  
Resolution No. \_\_\_\_\_



Pacific Gas and Electric Company  
San Francisco, California

Revised Cal. P.U.C. Sheet No. 13191-E  
Cancelling Revised Cal. P.U.C. Sheet No. 13006-E

### SCHEDULE ET--MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

(N)  
(N)

**TERRITORY:** The entire territory served.

**RATES:**

<b>ENERGY CHARGE:</b>	<u>Per Meter</u> <u>Per Month</u>
BASELINE (TIER I) QUANTITIES, per kwh . . . . .	\$0.11950(R)
TIER II QUANTITIES, per kwh . . . . .	\$0.13737(R)

DISCOUNT: \$10.44 per installed space

(R)

MINIMUM CHARGE: \$5.00 per month.

MINIMUM AVERAGE RATE LIMITER: \$0.05177 per kwh.

(I)  
(L)  
(T)

**SPECIAL CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(T)

Baseline Territory*	BASELINE QUANTITIES (kwh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8(C)	10.7(C)	18.9(C)	30.9(C)
Q	7.7	11.5	10.4	21.8
R	15.6(C)	11.6	21.3	28.8
S	13.8(C)	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6(C)	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4(C)	9.8(C)	11.3(C)	31.5(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(T)(L)  
(L)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

(T)(L)  
(L)

\*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Letter No. 1439-E  
Decision No. 93-06-087

Issued by  
**Gordon R. Smith**  
Vice President and  
Chief Financial Officer

Date Filed JUN 3 1993  
Effective JUL 1 5 1993  
Resolution No. \_\_\_\_\_